	GEOPHYSICAL EXPLORATION AFFIDAVI INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840	FOF COMPLETION REPORT - FORM GE 6B
	SFN 51456 (03-2011)	
	PERMIT NAME (Required):	West Nesson 3-D
	PERMIT NUMBER:	970171
Mi		
	AFFIDAVIT OF COMPLETION (GEO	PHYSICAL CONTRACTOR)
STATE OF)	
)	
COUNTY OF)	
Before me,		, a Notary Public in and for the said
County and	State, this day personally appeared	Rickie Scheetz
who being fi	rst duly sworn, deposes and says that (s)he is er	nployed by
	Geokinetics USA Inc.	, that (s)he has read North Dakota
Century Cod	de Section 38-08.1, that the foregoing seism	ic project has been completed in
accordance	with North Dakota Administrative Code Rule	43-02-12 and that the statements on
the reverse	side of this document are true.	
the reverse	side of this document are true.	
		tat Stip
	Geophys	sical Contractor Representative
Subscribed i	n my presence and sworn before me this	10_ day of <u>April</u> , 2015.
SE	C. DEVINE NOTARY PUBLIC for the State of Montana AL Residing at Sidney, Montana My Commission Expires June 23, 2018	Public C. DeVine
My Commiss	sion Expires June 23, 2018	

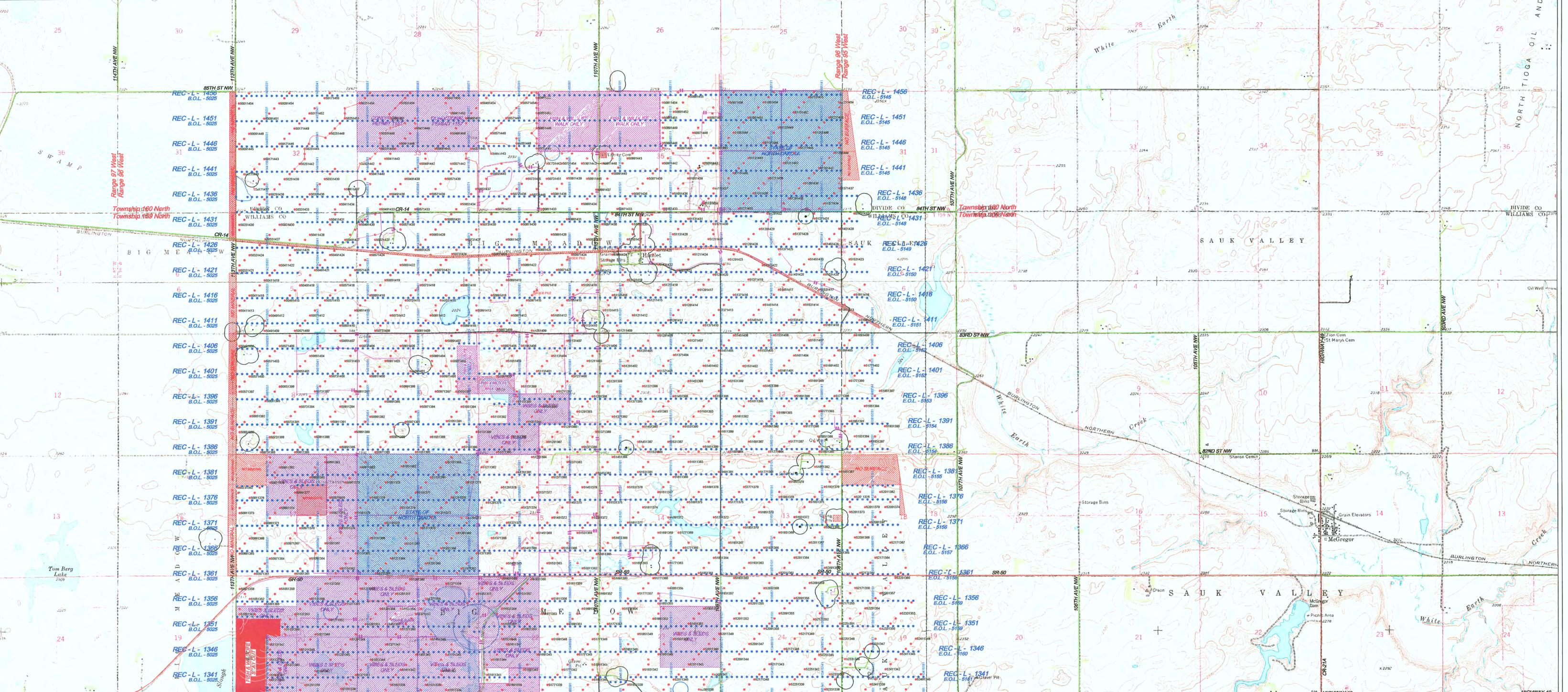
Permit No.												
970171												
Shot Hole Operati	ons					*Non-Explos	sive Operati	ons				
						West Nes	sson 3-D					
SECTION 1												
Geophysical Cont	ractor				· · · · · · · · · · · · · · · · · · ·							
Geokinetics U	ISA Inc.											
Project Name and	Project Name and Number County(s)											
West Nesson	3-D					Williams	& Divide					
Township(s)						Range(s)		****				
159N,160N						95W,96W	/					
Drilling and Pluggi	ng Contract	ors										
Date Commenced						Date Completed						
January 9, 20 ⁻	10					March 22, 2010						
SECTION 2												
First S.P. #						Last S.P. #						
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S.P <i>.#</i> 's												
Charge Size												
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Depth												
Reasons Holes W	ere Not Sho	<u> </u>	1						1	<u> </u>	<u> </u>	<u> </u>
		n.										

SECTION 3

Flowing Holes and/or Blowouts
S.P.#'s
Procedure for Plugging Flowing Holes and/or Blowouts
Include a 7.5 minute USGS topographic quadrangle map or a computer generated post-plot facsimile of the approximate scale displaying each individual shot hole, SP #, line #, and legal location.

*Non-Explosive Operations - Complete Section 1 and Affidavit (Form GE 6B).

SFN 51456 (03-2011)



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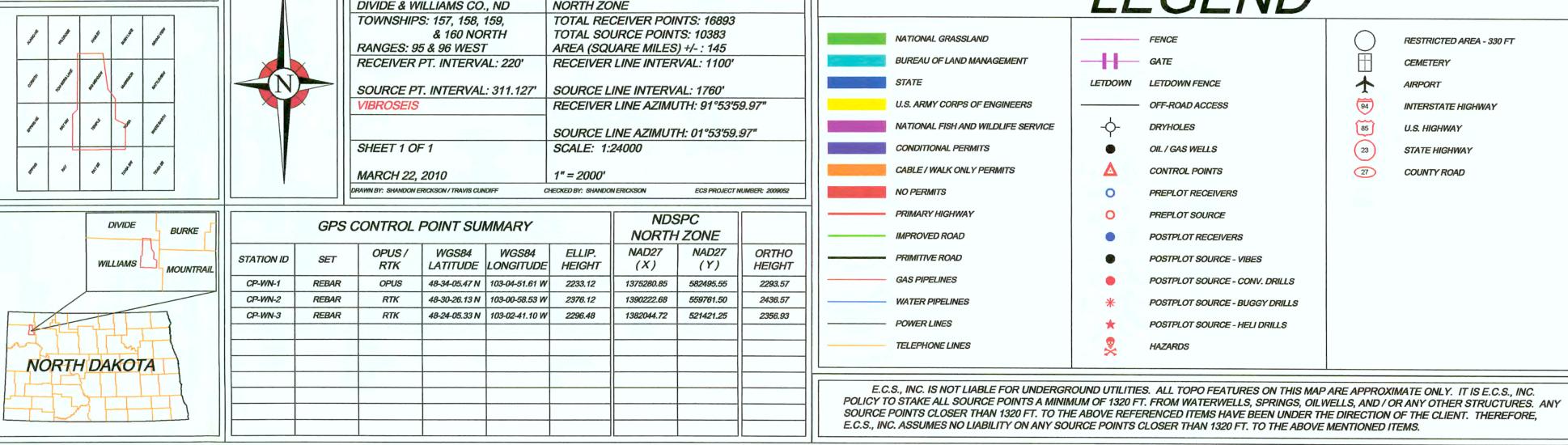
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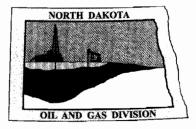
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Client: ENERGY			1:24000 USGS TOPOGRAPHIC MAPS	WEST NESSON 3-D POSTPLOT MAP DIVIDE & WILLIAMS CO TOWNSHIPS: 157, 158, & 160 NO RANGES: 95 & 96 WES RECEIVER PT. INTERV	, 159, TOTAL RECEIVER POINTS: 16893 ORTH TOTAL SOURCE POINTS: 10383 ST AREA (SQUARE MILES) +/- : 145 VAL: 220' RECEIVER LINE INTERVAL: 1100'	NATIONAL GRASSLAND BUREAU OF LAND MANAGEMENT STATE	FENCE GATE	RESTRICTED AREA - 330 FT CEMETERY AIRPORT
Geophysical Contractor:				SOURCE PT. INTERVA VIBROSEIS SHEET 1 OF 1 MARCH 22, 2010 DRAWN BY: SHANDON ERICKSON / TRAVIS C	AL: 311.127' SOURCE LINE INTERVAL: 1760' RECEIVER LINE AZIMUTH: 91°53'59.97" SOURCE LINE AZIMUTH: 01°53'59.97" SCALE: 1:24000 1" = 2000' CHECKED BY: SHANDON ERICKSON	U.S. ARMY CORPS OF ENGINEERS NATIONAL FISH AND WILDLIFE SERVICE CONDITIONAL PERMITS CABLE / WALK ONLY PERMITS	OFF-ROAD ACCESS OFF-ROAD ACCESS OIL / GAS WELLS CONTROL POINTS PREPLOT RECEIVERS	INTERSTATE HIGHWAY INTERSTATE HIGHWAY
Permitting Contractor:			DIVIDE BURKE WILLIAMS MOUNTRAIL	GPS CONTROL POINT SU STATION ID SET OPUS / WGS84 RTK LATITUDE	NURTHZONE	PRIMARY HIGHWAY IMPROVED ROAD TO TT	 PREPLOT SOURCE POSTPLOT RECEIVERS POSTPLOT SOURCE - VIBES 	









Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.oilgas.nd.gov

December 31, 2009

Mr. Rickie A. Sheetz Project Manager Geokinetics USA, Inc 1500 CityWest Blvd. Suite 800 Houston, TX 77042

RE: West Nesson 3-D Geophysical Exploration Permit #97-0171 Divide & Williams Counties

Dear Mr. Sheetz:

Please be advised that we are in receipt of your Geophysical Exploration permit and it is conditionally reinstated; effective for one year from December 31, 2009. Review the following conditions for your permit:

- 1. A pre-program meeting with state seismic inspector Tom Torstenson may be required. You must contact him at 701-290-1546 (cell) or 701-227-7436 at least 24 hours prior to any exploration operations.
- 2. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
- 3. The following information must be submitted within 30 days of the completion of the project by the Geophysical Company:
 - a. Completion Report,
 - b. Completion Affidavit,
 - c. Post Plot Map. It must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.
 - d. SD card or email <u>ttorstenson@nd.gov</u> with all source and receiver points,
 - e. Letter stating that the Geophysical Company has given all surface owner's a copy of the Section and Chapter of the NDCC as stated in paragraph 5.
- 4. The following information must be submitted within 30 days of the completion of the project by the SUBCONTRACTOR(s) (when applicable):
 - a. Plugging Report
 - b. Plugging Affidavit

- 5. It is required that within seven days of initial contact between the permitting agent and the operator of the land, the permitting agent shall provide the operator of the land and each landowner owning land within one-half mile of the land on which geophysical exploration activities are to be conducted a written copy of NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil and Gas Production Damage Compensation). The permitting agent shall file a letter with this office confirming compliance with such notification. For your convenience, a copy of both Sections are enclosed.
- 6. The permit agent shall notify the operator of the land at least seven days before commencement of any geophysical exploration activity, unless waived by mutual agreement of both parties. The notice must include the approximate time schedule and the location of the planned activity.
- Information for the locations of water wells, springs, etc.; refer to the following ND State Water Commission Mapservice website, at: http://mapservice.swc.state.nd.us/
- 8. The entire permit can be viewed, as well as the status of various seismic projects in the state, at: <u>https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp</u>

Should you have any questions regarding this matter, feel free to contact me at 701-328-8020, or Tom Torstenson at the number listed in paragraph 1.

Todd L. Holweger Mineral Resources Permit Manager



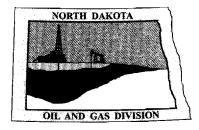
GEOPHYSICAL EXPLORATION PERMIT INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51459 (02-2008)

	OIL AND GAS 600 EAST BO BISMARCK, N	Division Jlevard (ЛА				DEC 2009 RECEIVED NO OIL & GAS	ふ う う い う い う い う い う い
NONTH &	SFN 51459 (02-2							RECENCES GAS	5
1) a. Company			Address					E MISION C	Ŧ
Geokinetics US	A Inc.		1500 Citywes	st Blvd.	Housto	n, TX		6.8 6.8	
Contact			Telephone				Fax		
Rickie A Schee	281 620 7041								
Surety Company			Bond Amount				Bond Number		
US Specialty In						\$50,000.00	B004059		
2) a. Subcontractor(s			Address				Telephone		
Erickson Contra			Sidney, MT				406 482 6606		
b. Subcontractor(S)		Address				Telephone		
c. Subcontractor(s)		Address				Telephone	_	
3) Party Manager			Address (local)				Telephone (local))	_
Juan Trevino			TBD				281 636 2689		
4) Project Name or L	ine Numbers								
West Nesson 3-	_								
5) Exploration Metho	d (Shot Hole, No	on-Explosive,	2D, 3D, Other)						
Non Explosive									
6) Approximate Start						nate Completion	n Date		
January 1, 2010						0, 2010			
			DAT LEAST 24 HO	OURS IN A	ADVANCI		NCEMENT OF D	RILL/PLUG OPERATIONS	
7) Location of Propo	•	unty							
Williams	vide	Section				Т.		R.	
		Section	32-36				160	96	
Section	(s).	Section				T.		R.	
Townshi	p(s)	Section	31	31 6.7.18.19.30.31			160	95 R.	
& Range	e(s)	Section	6,7,18,19,30,				159	95	
		Section				Τ.		R.	-
8) Size of Hole	Amt of	Chargo	1-5,8-17,20-29,3	_	na nainta		159	96	_
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Size of Hole	Amt of	Charge	Depth	Sour	ce points	per In. mi.	No. of In. mi.	source and receiver poin	ts
2-D	-1 -1 -1 -1 -1 -1 -1							on an SD card.	
10) Anticipated speci	ai drilling and pl	ugging proce	aures?						
11) Enclose a pre-plo	ot map with prop	osed location	of seismic program	lines and	powder m	lag.			
Signed	XX		Title				Date		_
A A P	2		Project Mana	ger _			December 22,		
Permit No.	(This spa	ce for State	Approval Date				Conditions of	Approval if any	
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Approved by	AN 64	wer				Ŝ.	Attal	Q (Apo	
Title C		Rocource	s Permit Manage	er		ye	7 11/1000	- you	
County Approval Sen	$\omega : _{\omega}$	ams	& Divid	e		* Permin	t re-in	ed All	
			(*See instr	ructions O	n Reverse	Side			_

DEC 2009

Industrial Commission of North Dakota SFN 51459 (11-2007) Page 2

	Section	т.	R.
	1-5,8-12,13-17,20-24,25-30,31-36	158	96
	Section	т.	R.
Section(s), Township(s)	5,8,9,16-21,28-33	158	95
& Range(s)	Section	т.	R.
	1-36	157	96
	Section	т.	R.
	3-11,14-23,26-35	157	95
	Section	т.	R.
	31	160	96
	Section	т.	R.
	6,7,18,19,30,31	159	96
	Section	т.	R.
	6,7,18,19	158	96



Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.oilgas.nd.gov

December 31, 2009

The Honorable Gayle Jastrzebski Divide County Auditor P.O. Box 49 Crosby, ND 58730-0049

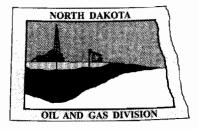
RE: Geophysical Exploration Permit #97-0171

Dear Ms. Jastrzebski:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that the above captioned permit for Geokinetics USA, Inc. was reinstated on December 31, 2009 and will remain in effect for a period of one year. The entire permit can be viewed on our website at: <u>https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp</u>

Should you have any questions, please contact our office.

Todd L. Holweger DMR Permit manager



Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.oilgas.nd.gov

December 31, 2009

The Honorable Beth Innis Williams County Auditor P.O. Box 2047 Williston, ND 58802-2047

RE: Geophysical Exploration Permit #97-0171

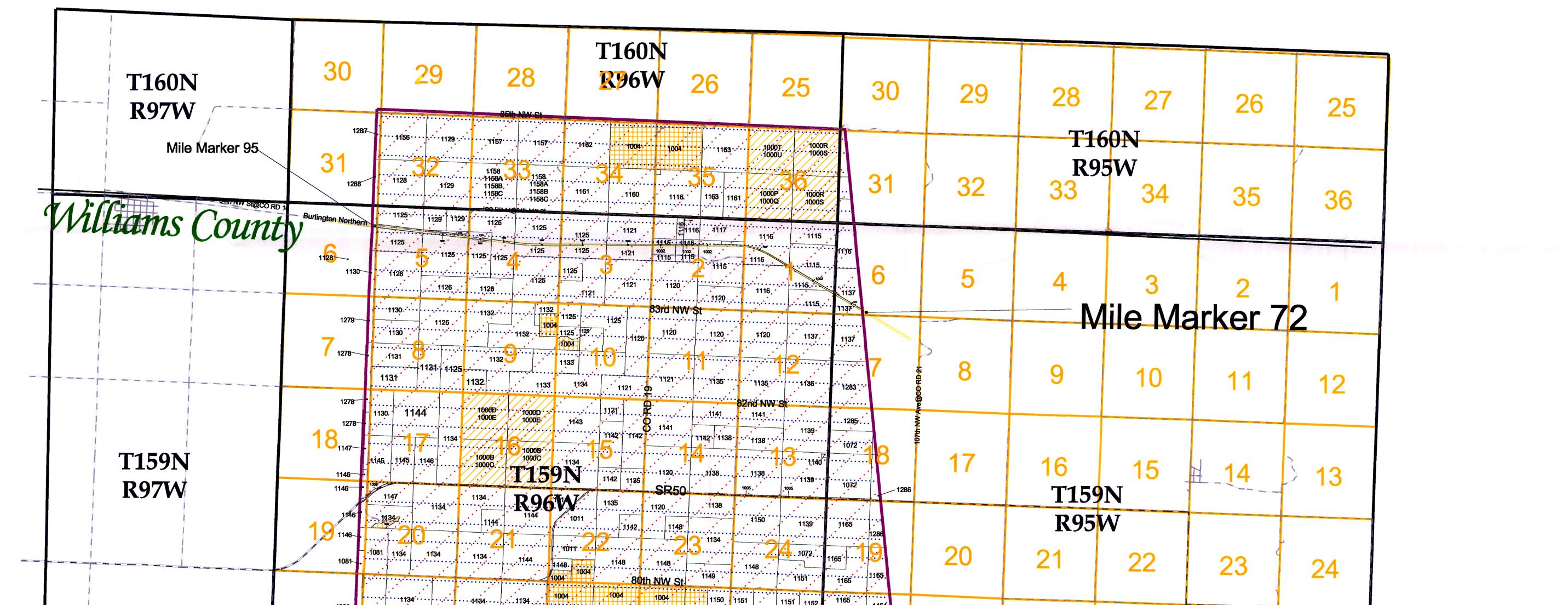
Dear Ms. Innis:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that the above captioned permit for Geokinetics USA, Inc. was reinstated on December 31, 2009 and will remain in effect for a period of one year. The entire permit can be viewed on our website at: <u>https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp</u>

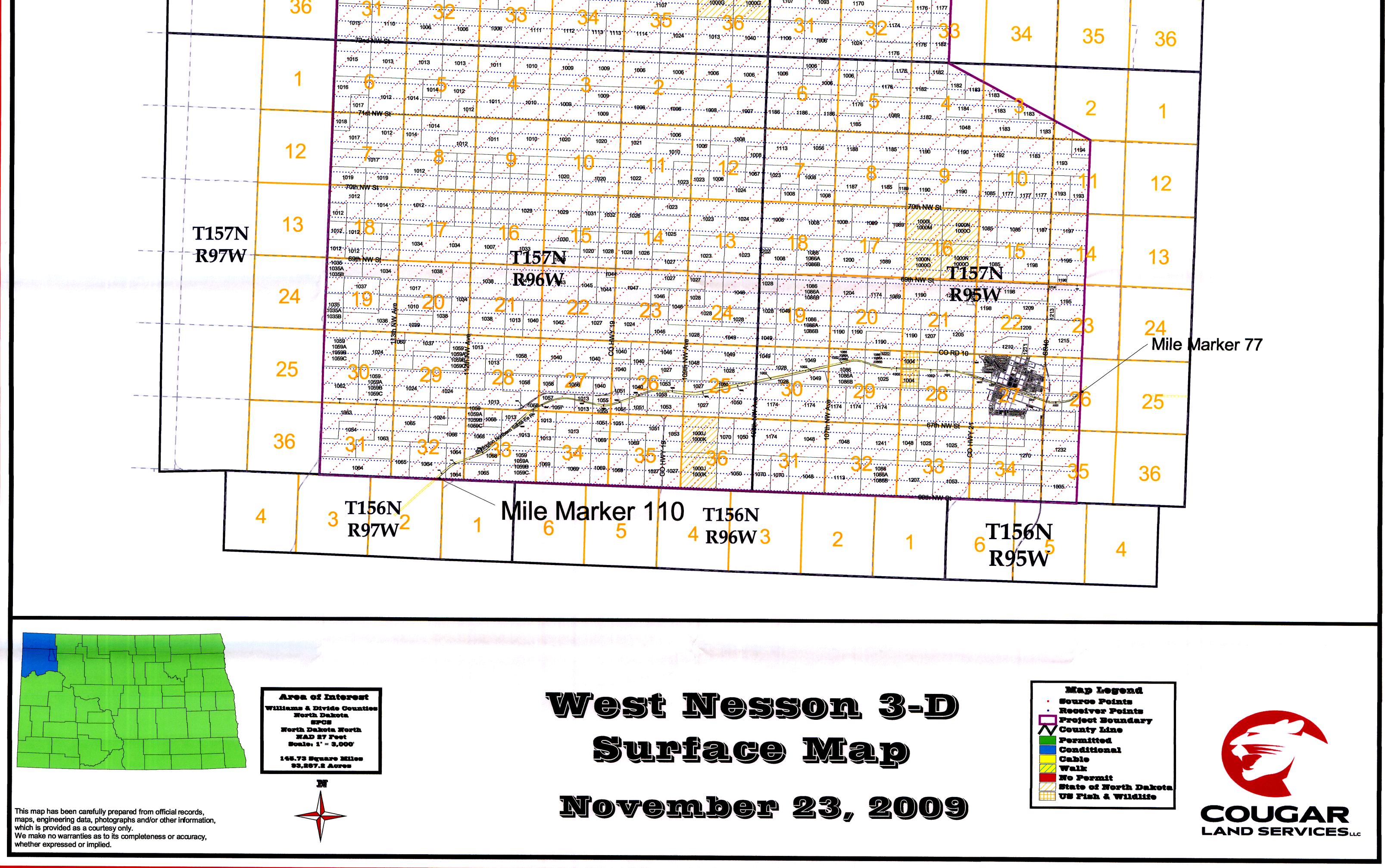
Should you have any questions, please contact our office.

Sincerely,

Toda L. Holweger DMR Permit manager



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970171





November 16, 2009

Attention: Surface Owner's

Re: Notice of Geophysical Operations West Nesson 3D Project Williams County North Dakota

Cougar Land Services, LLC is currently contacting landowner's in Townships 157-158-159 and 160 North, Ranges 95-96-and 97 West in Williams County, North Dakota concerning a 3D seismic survey across lands in this area. North Dakota Industrial Commission, Oil and Gas Division Regulations require us to provide you with a copy of section 38-08.1-04.1 and chapter 38-11.1 concerning geophysical operations. Copies of those regulations are attached.

Notification is sent to all landowner's within the project boundary and within ½ mile outside the survey.

If any portion of this proposed project crosses property owned by you, a representative will be contacting you in the very near future to discuss an access agreement.

If you have any questions concerning this project please call (281) 242-2244 or you may email questions or information requests by logging onto our website: <u>www.cougarlandservices.net</u>

Thank you in advance for your cooperation.

Cougar Land Services, LLC. 10701 Corporate Drive, Suite 377 Stafford, Texas 77477

Office: (281 242-2244

Enclosures: 2



SUNDRY NOTICE

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51458 (03-2003)



PERMIT # 97-0171

Project Name

West Nesson 3D

County

Williams, Divide Counties

Supplemental Information Project Cancelled

Company				
Geokinetics USA, Inc.				
Address			***************************************	
1500 City West Bld Suite 8	00			
City		*****	State	Zip Code
Houston			тх	77042
By		Date	*****	
Bruce Fulker	N-	April	24, 2009	
Title		Teleph	one Number	
Agent		281-2	42-2244	

FOR OFFICE USE ONLY

Date Received	1
1/27/	69
By	1/1
YOM LE	Kurger
Title U	
Minoral Resource	s Permit Manager

Holweger, Todd L.

From:	Bruce Fulker [bfulker@cougarlandservices.net]
Sent:	Friday, April 24, 2009 2:51 PM
То:	Holweger, Todd L.
Cc:	'David Bush'
Subject:	West Nesson 3D Project
Attachments	: West Nesson 97-0171.pdf

Todd: The West Nesson 3D Project has been cancelled. Attached is a sundry notice for the project. All landowner's were notified by letter of the cancellation.

If you need additional information please call me.

Bruce Fulker Cougar Land Services LLC 10701 Corporate Drive Suite 377 Stafford, TX 77477

Office: (281) 242-2244 Ext. 222 Fax: (281) 242-2310 Cell: (713) 806-2024 bfulker@cougarlandservices.net



Privacy Notice: This message and any attachments may containconfidential information protected by legal privilege and is intended solely for the use of the intended recipient(s). Any unauthorized review, use, disclosure or distribution is prohibited. If you have received this communication in error, please contact the sender by reply e-mail and delete this copy and the reply from your system



SUNDRY NOTICE

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 800 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51458 (03-2003)



PERMIT # 97-0171

Project Name

West Nesson 3D

County

Williams, Divide Counties

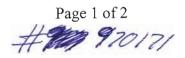
Supplemental Information

Project is on hold for 60 days. Decision to be made on April 1, 2009.

Company				
Geokinetics USA, Inc.				
Address				
1500 City West Suite 800				
City		State	Zip Code	
Houston		тх		77042
By	Date			
Bruce Fulker	Februa	ary 17, 20	09	
Title	Telephon	e Number		
Agent	713-84	0-3380		

FOR OFFICE USE ONLY

Date Received **8**y Tille Minoral Resources Permit Manager



Holweger, Todd L.

From:Bruce Fulker [bfulker@cougarlandservices.net]Sent:Saturday, February 14, 2009 12:22 PMTo:Holweger, Todd L.; Torstenson, Tomas V.Subject:West Nesson / South Nesson Phase II 3D Projects



Todd: I represent XTO Energy on the West Nesson and South Nesson Phase II projects. I wanted to update you and Tom as to where we stand as of Feb 15th. The West Nesson 3D has been put on hold until further notice due to issues with the piping plover and budgets. It will be reviewed again late 1st quarter and a decision made as to its fate. I have sent a letter to each landowner who signed a permit advising them of the situation. Once a decision is made we will notify them again by letter if the project is cancelled or have permit agents back on site should it be approved to go forward.

The South Nesson Phase II project has also been suspended due to issues with the "Pallid Sturgeon", a threatened and endangered fish species that may exist in the portion of Missouri River that flows thru the project. We spent a month trying to mitigate this with the US Fish and Wildlife Service and have simply run out of time to get the project shoot this Winter before we lose the ice on the River. We have re-submitted a revised plan of operations t the Corps of Engineers, US Fish and Wildlife Service and US Forest Service for a July-August operational window. A meeting is scheduled on March 10th in Riverdale to determine if that is feasible given and EA will most likely be required now. After that meeting I can further update you as to the status of the project.

I will submit a sundry notice for West Nesson putting the project on hold next week. Once a plan is worked out on South Nesson, I will submit one for it. If you have any questions regarding either of these projects please contact me. I will be re-locating my office here in Houston on February 23rd at which time my office number will change. My new contact information will be:

The new address and phone number is:

Cougar Land Services LLC 10701 Corporate Dr. Suite 377 Stafford, TX 77477

(281) 242-2244 Office (281) 242-2310 Fax

Email addresses will remain the same. Please update your records.

Bruce Fulker President Cougar Land Services LLC 7500 San Felipe Suite 600 Houston, TX 77063

Office: (713) 914-8045 Fax: (713) 914-8046 Cell: (713) 806-2024

2/17/2009



GEOPHYSICAL EXPLORATION PERMIT INDUSTRIAL COMMISSION OF NORTH DAKOTA QIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840

AURTE ST BIS		JLEVARD [D 58505-084 007)						DEC
1) a. Company			Address					N AND 2008 0
Geokinetics USA, I	nc.		1500 City We	st Suit	e 800 l	Houston, TX	77042	
Contact			Telephone				Fax	CALINSION'S ST
David Bush			713-840-3380	1			713-850-7783	Algennan V
Surety Company			Bond Amount				Bond Number	21.21.41.11
US Specialty Insur	ance					\$50,000.00	B004059	
2) a Subcontractor(s)			Address				Telephone	
Erickson Contract	Surveyin	q	111 5th SW S	111 5th SW Sidney, MT 59270			(406)-482-6606	
b. Subcontractor(s)		-	Address				Telephone	
c. Subcontractor(s)			Address	Address			Telephone	
3) Party Manager			Address (local)				Telephone (local)	
Rick Scheetz							281-620-7041	
4) Project Name or Line I	Numbers							
West Nesson 3D								
5) Exploration Method (S	hot Hole, No	on-Explosive	, 2D, 3D, Other)					
Vibroseis with sho	othole inf	ill						
6) Approximate Start Dat	e				Approxin	nate Completior	n Date	
January 15, 2009				March 31, 2009				
THE COMMISSIC	N MU\$T B		OAT LEAST 24 HO	URS IN A		E OF COMME	NCEMENT OF D	RILL/PLUG OPERATIONS
7) Location of Proposed	Project - Co	unty						
Williams, Divide Co	ounties							
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Section(s),		Section				т.		R.
Township(s)		Section			T.			R
& Range(s)								
		Section				т		R.
8) Size of Hole	Amt of	Charge	Depth	Sour	ce points	i per sq. mi.	No. of sq_mi	9) Must supply
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Size of Hole	Amt of	•	Depth	Sour	rce points	a per In. mi.	No. of In. mi	source and receiver points on an SD card
2-D 10) Anticipated special di	N/ International N		N/A					
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None 11) Enclose a pre-plot ma	an with prop	osed location	of seismic program	lines and	nowder m			
			r or bolanno program		ponder n			
attached Signed			Title				Date	
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(This space for State of							Conditions of Approval if any	
Permit No. 97 ou			Approval Date	~				, approval in Eng
Approved by			1 41/0	<u>4</u>		5	A 11	0110
+HO , pluced See Attached letter								
	Minoral R	660urces	/ Permit Manager					
County Approval Sent).//jan		, vite					

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Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas

January 7, 2009

Mr. David Bnsh Permit Manager Geokinetics USA, Inc 1500 CityWest Blvd. Suite 800 Houston, TX 77042

RE: West Nesson 3-D Geophysical Exploration Permit #97-0171 Williams & Divide Counties

Dear Mr. Bush:

Please be advised that we are in receipt of your Geophysical Exploration permit and it is conditionally approved; effective for one year from January 7, 2009 Review the following conditions for your permit:

- 1. A pre-program meeting with state seismic inspector Tom Torstenson may be required. You must contact him at 701-290-1546 (cell) or 701-227-7436 at least 24 hours prior to any exploration operations.
- 2. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
- 3. The following information must be submitted within 30 days of the completion of the project by the Geophysical Company:
 - a. Completion Report,
 - b. Completion Affidavit,
 - c. Post Plot Map. It must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.
 - d. SD card with all source and receiver points,
 - e. Letter stating that the Geophysical Company has given all surface owner's a copy of the Section and Chapter of the NDCC as stated in paragraph 5.
- 4. The following information must he submitted within 30 days of the completiou of the project by the SUBCONTRACTOR(s) (when applicable):
 - a. Plugging Report
 - b. Plugging Affidavit

- 5. It is required that within seven days of initial contact between the permitting agent and the operator of the land, the permitting agent shall provide the operator of the land and each landowner owning land within one-half mile of the land on which geophysical exploration activities are to be conducted a written eopy of NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil and Gas Production Damage Compensation). The permitting agent shall file a letter with this office confirming eompliance with such notification. For your convenience, a copy of both Sections are enclosed.
- 6. The permit agent shall notify the operator of the land at least seven days before commencement of any geophysical exploration activity, unless waived by mutual agreement of both parties. The notice must include the approximate time schedule and the location of the planned activity.
- Information for the locations of water wells, springs, etc.; refer to the following ND State Water Commission Mapservice website, at: <u>http://inapservice.swc.state.nd.us/</u>
- 8. The entire permit can be viewed, as well as the status of various seismic projects in the state, at: <u>bttps://www.dmr.nd.gov/oilgas/seismic/scismicstats.asp</u>

Should you have any questions regarding this matter, feel free to contact me at 701-328-8020, or Tom Torstenson at the number listed in paragraph 1.

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Todd L. Holweger Mineral Resources Perinit Manager



Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resonrces

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas

January 7, 2009

The Honorable Gayle Jastrzebski Divide County Auditor P.O. Box 49 Crosby, ND 58730-0049

RE: Geophysical Exploration Permit #97-0171

Dear Ms. Jastrzebski:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that Geokinetics USA, Inc. was issued the above captioned permit on January 7, 2009 and will remain in effect for a period of one year. The entire permit can be viewed on our website at: <u>https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp</u>

Should you have any questions, please contact our office.

Todd L. Holweger DMR Permit manager



Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas

January 7, 2009

The Honorable Beth Innis Williams County Auditor P.O. Box 2047 Williston, ND 58802-2047

RE: Geophysical Exploration Permit #97-0171

Dear Ms. Innis:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that Geokinetics USA, Inc. was issued the above captioned permit on January 7, 2009 and will remain in effect for a period of one year. The entire permit can be viewed on our website at: <u>https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp</u>

Should you have any questions, please contact our office.

Todd L. Holweger DMR Permit manager